

UTAH: DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS ☒ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____** 2-12-79 - Location Change*

DATE FILED 10-19-78

LAND: FEE & PATENTED ☒ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 10-18-78

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 3-17-80 LOCATION ABANDONED _____

FIELD: Pineview 3/86

UNIT: _____

COUNTY: Summit

WELL NO. Pineview 3-8S

API NO: 43-043-30088

LOCATION 2182' FT. FROM ~~TX~~ LINE.587' FNL 550' 575' FT. FROM ~~TX~~ (W) LINE.NW ~~SW~~ NW 1/4 - 1/4 SEC. 3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2N	7E	3	AMERICAN QUASAR PETROLEUM				

3/17/80 - Spoke to Mary Marson (Am. Qua. in Denver)
Indicated this Pineview 3-85 well was
never drilled - (K.A.)

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
C..... WT..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

2-24-92 Jaf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Pineview

9. Well No.

3-8S

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk.
and Survey or Area

3-2N-7E

12. County of ~~XXXX~~ 13. State

Summit

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

American Quasar Petroleum Co.

3. Address of Operator

204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

750.3' FWL & 2182.3' FSL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

6 miles east-southeast of Upton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

702.57'

16. No. of acres in lease

5760

17. No. of acres assigned
to this well

40.00

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

122.4'

19. Proposed depth

3500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6598' GR

22. Approx. date work will start*

12/15/78

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	9-5/8"	36#	500'	500 sx (to surf.)
7-7/8"	5 $\frac{1}{2}$ "	14#	3500'	300 sx

Proposed operations:

Drill 12 $\frac{1}{4}$ " hole to 500'[±], using native mud.

Run & cement to surface 9-5/8" casing.

Nipple up 12" - 3000 psi WP doublegate BOP & Hydril. Pressure-test stack.

Drill 7-7/8" hole to total depth with dispersed mud system.

Run DIL, Sonic-GR, Neutron-Density & Dipmeter Logs.

Run 5 $\frac{1}{2}$ " production casing if needed, and cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Kary J. Kaltenbacher
 Kary J. Kaltenbacher

Title

Division Drilling Engr.

Date

10/11/78

(This space for Federal or State office use)

Permit No.

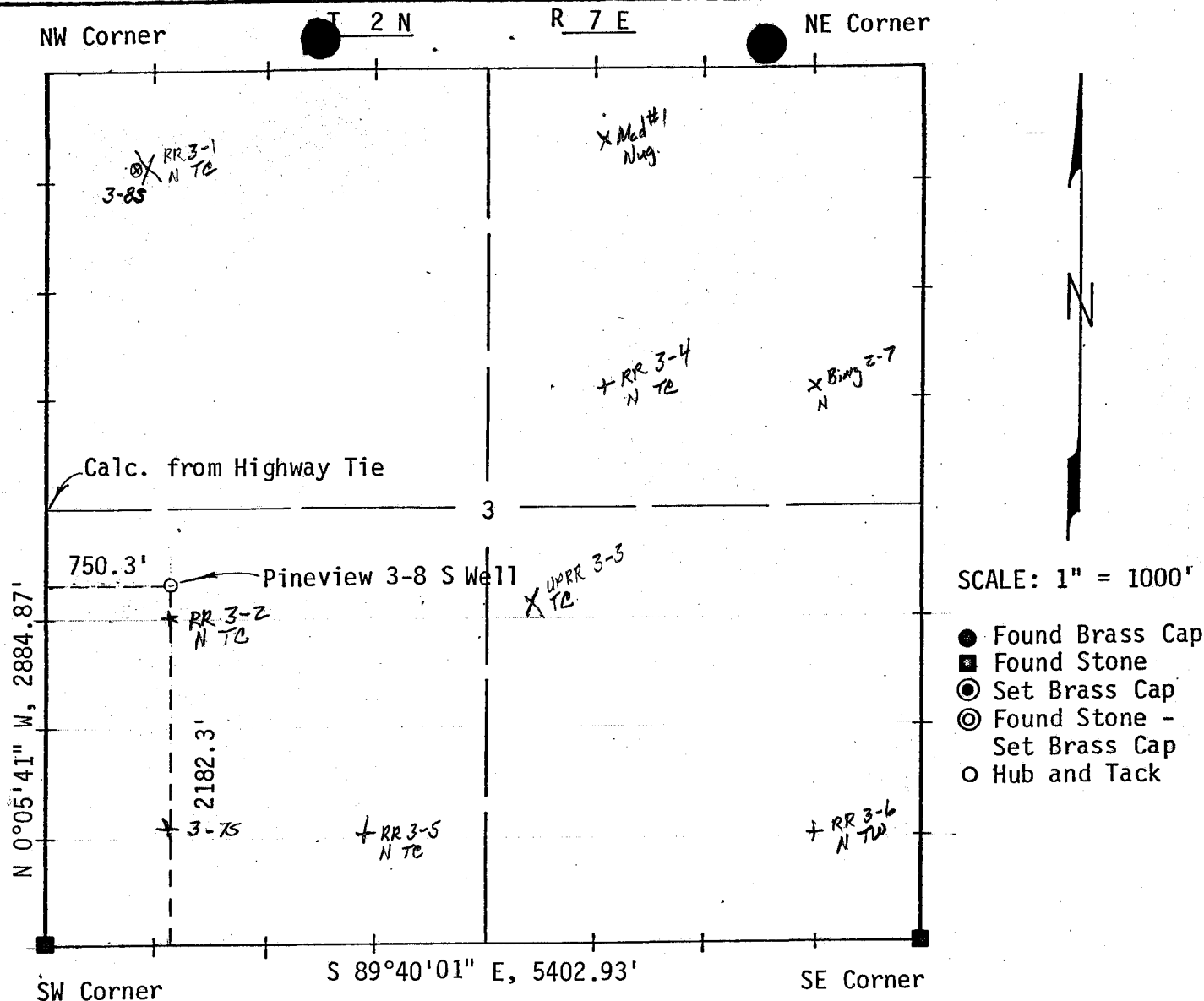
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Kary Kaltenbacher of Casper, Wyoming for American Quasar Petroleum Co. I made a survey on the 21st day of September, 1978 for Location and Elevation of the Pineview 3-8 S Alt. #1 Well as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 3, Township 2 North, Range 7 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 6598 Feet top of hub Datum U.S.G.S. BM-6579 Upton, Utah Quadrangle NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T2N, R7E

Reference point	East 150'	Elev. top of pin	6596.8'
Reference point	West 125'	"	6598.5'
Reference point	South 200'	"	6599.2'
Reference point	South 400'	"	6606.7'

John A. Proffit 9/29/78
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: 9-25-78
JOB NO.: 78-14-28

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Oct. 16.

Operator: American Gas

Well No: Pineview 3-85

Location: Sec. 3 T. 2N R. 7E County: Summit

File Prepared: ☒ Entered on N.I.D.: ☒

Card Indexed: ☒ Completion Sheet: ☒

API Number: 43-043-30088

CHECKED BY:

Administrative Assistant: SW

Remarks: OK - to case pattern

Petroleum Engineer: W.J.M.

Remarks: Well is located within 200' ft of another well

Director: J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In _____ Unit

Other:

☒ Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

October 18, 1978

American Quasar Petroleum Company
204 Superior Building
Casper, Wyoming 82601

Re: Well No's: ✓
Pineview #3-8S, #3-10S, #3-11S,
and #3-12S,
Sec. 3, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director
HOME: 466-4455
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is:

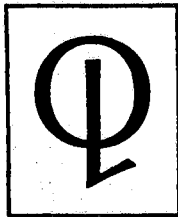
#3-8S: 43-043-30088
#3-10S: 43-043-30089

#3-11S: 43-043-30090
#3-12S: 43-043-30091

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

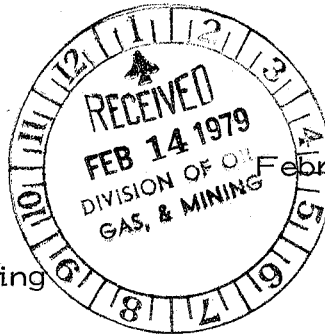


AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

204 SUPERIOR BLDG.
201 NO. WOLCOTT



*This well is located closer than
1000' of another oil well - may have
to go before the Board. 2-21-79*

M. J. M.

February 12, 1979

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon Feight

Re: Pineview #3-8S
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 3-2N-7E
Summit County, Utah

Gentlemen:

Attached is an amended APD, with surveyor's plat,
for the Pineview #3-8S well due to a change in location. The
location has been moved from the previously approved location
of 750.3' FWL & 2182.3' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 3-2N-7E.
The new location is 575.1' FWL & 587.2' FNL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
of Section 3-2N-7E.

If you have any questions, please contact me.

Very truly yours,

Kary J. Kaltenbacher

Kary J. Kaltenbacher
Division Drilling Engineer

KJK:bh
Att's

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
A M E N D E D

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Pineview

9. Well No.

3-8S

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk.
and Survey or Area

3-2N-7E

12. County ~~BOONVILLE~~

13. State

Summit

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

American Quasar Petroleum Co.

3. Address of Operator

204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

575.1' FWL & 587.2' FNL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

6 miles east-southeast of Upton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

(Also to nearest drlg. line, if any)

575.1'

16. No. of acres in lease

5760

17. No. of acres assigned
to this well

40.00

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

192'

19. Proposed depth

6500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6798' GR

22. Approx. date work will start*

4/1/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12¼"	8-5/8"	36#	500'	600 sx (to surf)
7-7/8"	5½"	14#	6500'	300 sx

Proposed operations:

Drill 12¼" hole to 500'[±], using native mud.

Run & cement to surface 8-5/8" casing.

Nipple up 12" - 3000 psi WP doublegate BOP & Hydril. Pressure-test stack.

Drill 7-7/8" hole to total depth with dispersed mud system.

Run DIL, Sonic-GR, Neutron-Density & Dipmeter Logs.

Run 5½" production casing if needed, and cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Division Drilling Engr.

Date

1/12/79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Location</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR <u>American Quasar Petroleum Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>204 Superior Bldg., Casper, Wyo. 82601</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>NW¹/₄ NW¹/₄</u>		8. FARM OR LEASE NAME <u>Pineview</u>	
		9. WELL NO. <u>3-8S</u>	
		10. FIELD AND POOL, OR WILDCAT <u>Pineview</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>3-2N-7E</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6798' GR</u>	12. COUNTY OR PARISH <u>Summit</u>	13. STATE <u>Utah</u>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval to drill granted May 18, 1979.

No operations have been commenced as of this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar
 John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 13, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

American Quasar Petroleum Co.
204 Superior Bldg.
Casper, Wyoming
82601

RE: Please see attached sheet
for list of wells and months
due.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, MONTHLY REPORTS DUE.

- 1) Well no. Judd 34-2
Sec. 34, T. 2N, R. 6E,
Summit county, Utah
June 1979 thru October 1979
- 2) Well No. Judd 34-3
Sec. 34, t. 2N, R. 6E,
Summit county, Utah
October 1979
- 3) Well No. Pineview 3-8s
Sec. 3, T. 2N, R. 7E,
Summit county, Utah
Sept. 1979 thru Oct. 1979



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
February 27, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

American Quaser Petroleum Co.
204 Superior Bldg.
Casper, Wyoming 82601

Re: Well No. UPRR 3-8S
Sec. 3, T. 2N, R. 7E.
Summit County, Utah
September 1979-February 1980

Well No. Pineview 3-8S
Sec. 3, T. 2N, R. 7E.
Summit County, Utah
December 1979-February 1980

3-17-80 mbl

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK, TYPIST